

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL****1. WELL NAME and NUMBER**

Ute Tribal 7-33-4-4

2. TYPE OF WORKDRILL NEW WELL ☒ REENTER P&A WELL ☐ DEEPEN WELL ☐**3. FIELD OR WILDCAT**

UNDESIGNATED

4. TYPE OF WELL

Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME**6. NAME OF OPERATOR**

NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE

435 646-4825

8. ADDRESS OF OPERATOR

Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL

mcrozier@newfield.com

**10. MINERAL LEASE NUMBER
(FEDERAL, INDIAN, OR STATE)**
20G0006154**11. MINERAL OWNERSHIP**FEDERAL ☐ INDIAN ☒ STATE ☐ FEE ☐**12. SURFACE OWNERSHIP**FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ☒**13. NAME OF SURFACE OWNER (if box 12 = 'fee')**

Arvilla L. Trag

14. SURFACE OWNER PHONE (if box 12 = 'fee')**15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')**

50758 Woodbrook Drive, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**17. INDIAN ALLOTTEE OR TRIBE NAME
(if box 12 = 'INDIAN')**

Ute Tribe

**18. INTEND TO COMMINGLE PRODUCTION FROM
MULTIPLE FORMATIONS**YES ☐ (Submit Commingling Application) NO ☒**19. SLANT**VERTICAL ☒ DIRECTIONAL ☐ HORIZONTAL ☐**20. LOCATION OF WELL****FOOTAGES****QTR-QTR****SECTION****TOWNSHIP****RANGE****MERIDIAN****LOCATION AT SURFACE**

1970 FNL 1989 FEL

SWNE

33

4.0 S

4.0 W

U

Top of Uppermost Producing Zone

1970 FNL 1989 FEL

SWNE

33

4.0 S

4.0 W

U

At Total Depth

1970 FNL 1989 FEL

SWNE

33

4.0 S

4.0 W

U

21. COUNTY

DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)**25. DISTANCE TO NEAREST WELL IN SAME POOL
(Applied For Drilling or Completed)****23. NUMBER OF ACRES IN DRILLING UNIT**

40

26. PROPOSED DEPTH

MD: 6500 TVD: 6500

27. ELEVATION - GROUND LEVEL

6362

28. BOND NUMBER

WYB000493

**29. SOURCE OF DRILLING WATER /
WATER RIGHTS APPROVAL NUMBER IF APPLICABLE**

43-7478

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER



COMPLETE DRILLING PLAN



AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)



FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER

DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY
DRILLED)

TOPOGRAPHICAL MAP

NAME Mandie Crozier**TITLE** Regulatory Tech**PHONE** 435 646-4825**SIGNATURE****DATE** 05/27/2009**EMAIL** mcrozier@newfield.com**API NUMBER ASSIGNED**
43013500370000**APPROVAL**

Permit Manager

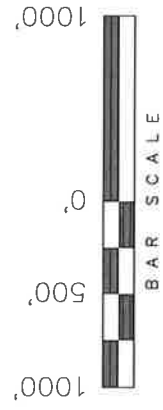
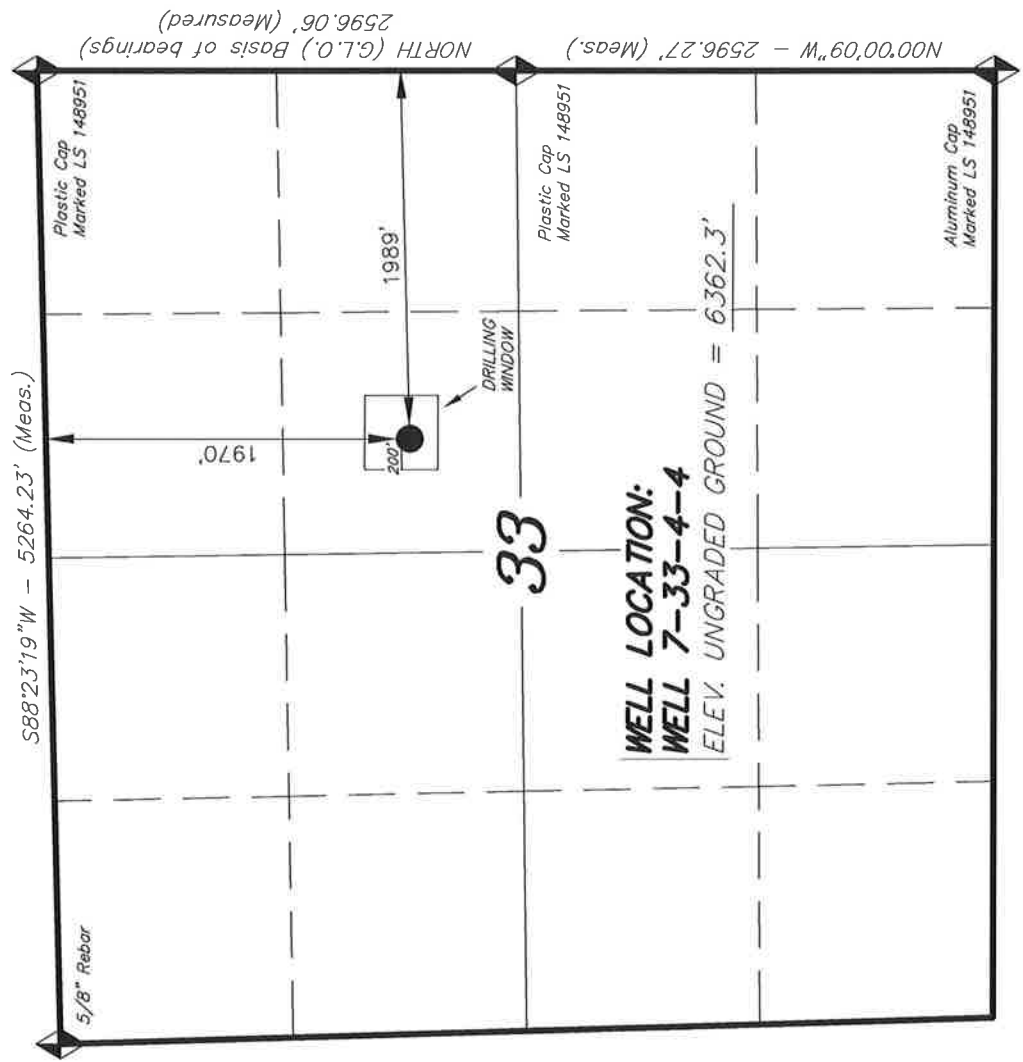
Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6500		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6500	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	350		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	350	24.0			

T4S, R4W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 7-33-4-4,
LOCATED AS SHOWN IN THE SW 1/4 NE
1/4 OF SECTION 33, T4S, R4W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



WELL LOCATION:
WELL 7-33-4-4
ELEV. UNGRADED GROUND = 6362.3'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF A SURVEY
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 03-06-09	SURVEYED BY: C.M.
DATE DRAWN: 03-16-09	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

WELL 7-33-4-4
(Surface Location) NAD 83
LATITUDE = 40° 05' 31.85"
LONGITUDE = 110° 20' 23.59"

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 7-33-4-4
SW/NE SECTION 33, T4S, R4W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 1864'
Green River 1864'
Wasatch 6500'
Base of Moderately Saline Ground Water @ 734'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1864' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

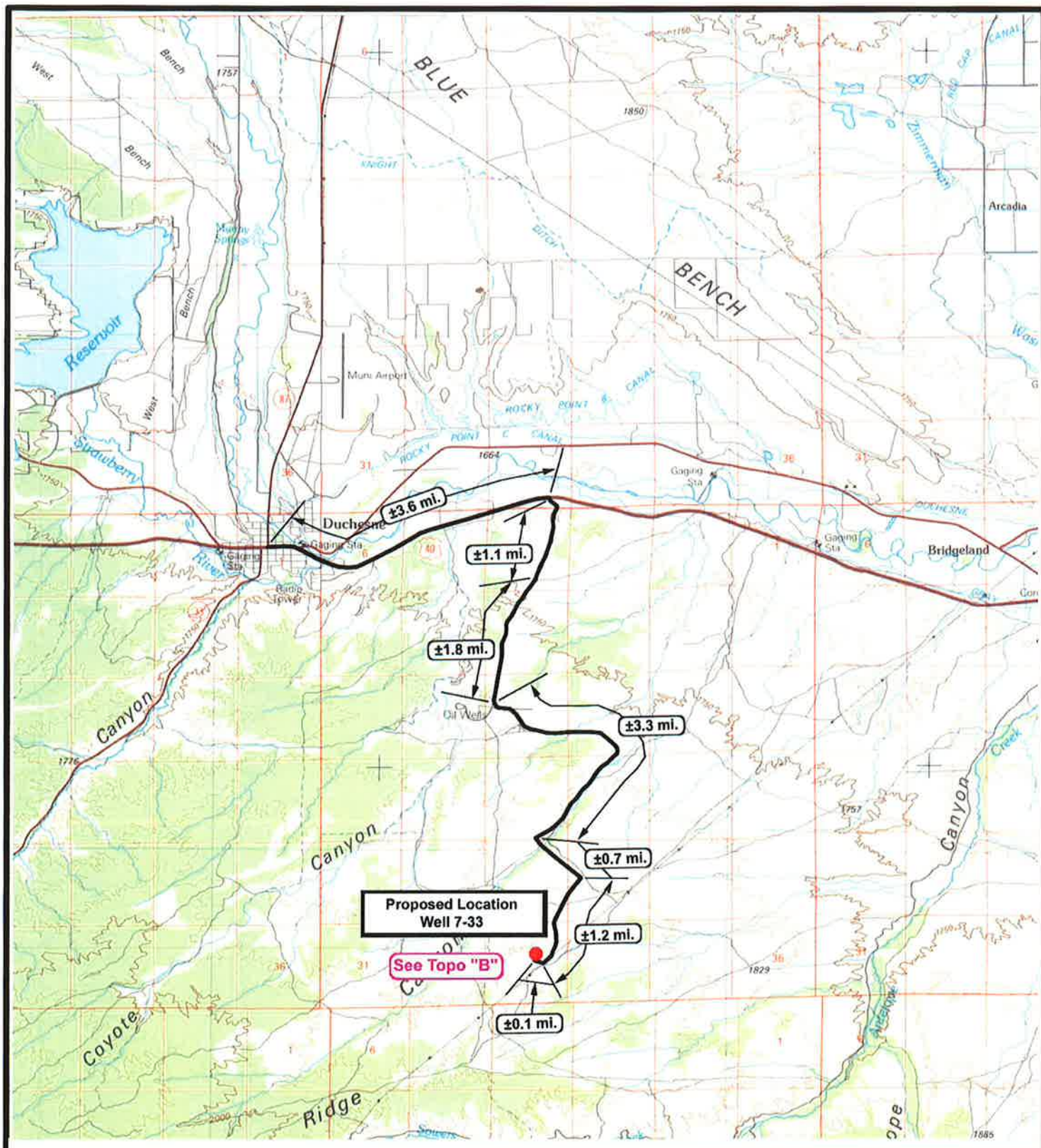
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated




bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

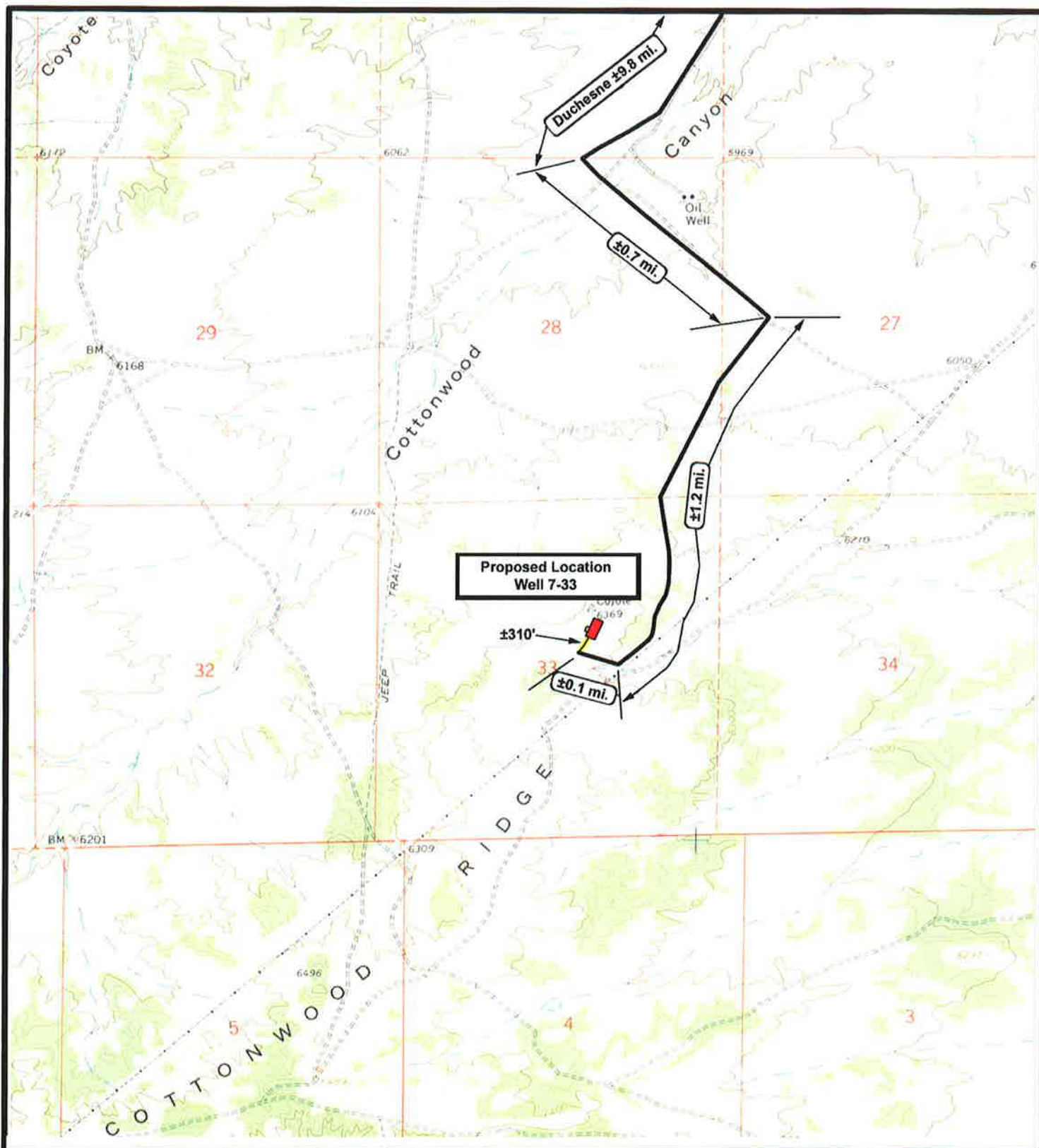
10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

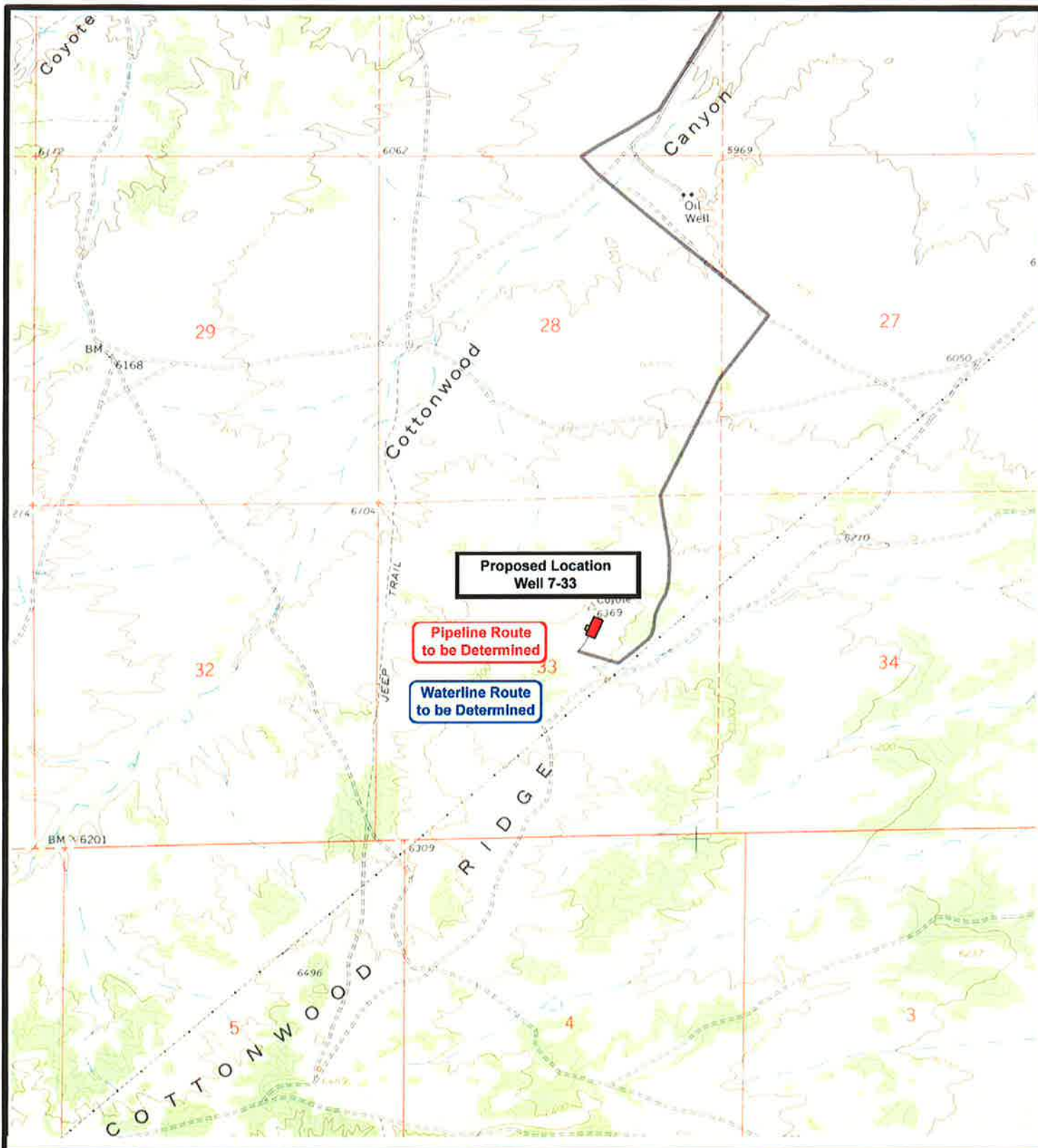
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).















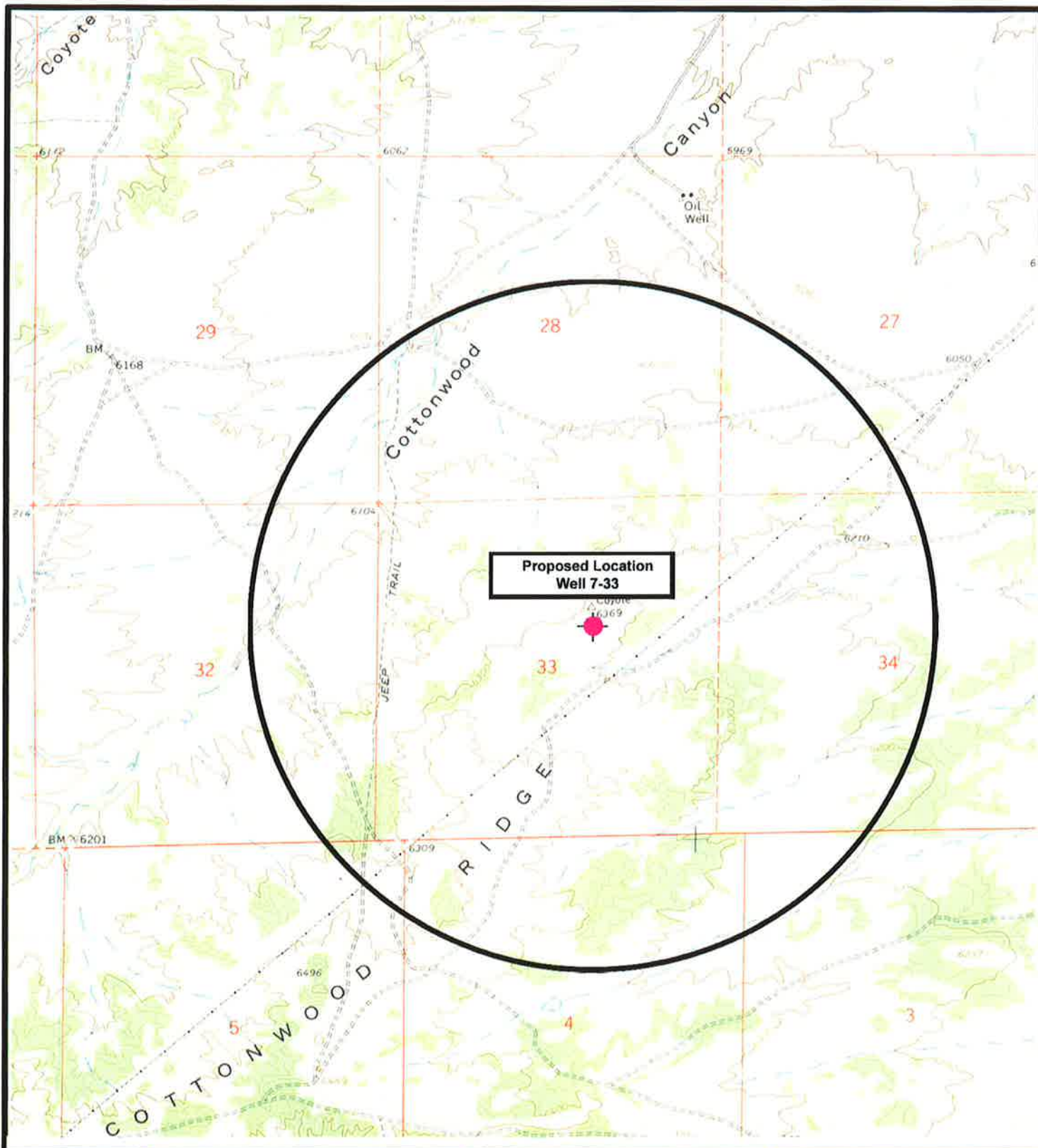


 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p> <p>— Existing Road</p> <p>— Proposed Access</p>
<p>Well 7-33-4-4 SEC. 33, T4S, R4W, U.S.B.&M.</p>		<p>SCALE: 1 = 100,000 DRAWN BY: JAS DATE: 03-23-2009</p>	<p>TOPOGRAPHIC MAP "A"</p>





 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p>						
<p>Well 7-33-4-4 SEC. 33, T4S, R4W, U.S.B.&M.</p>		<p>SCALE: 1" = 2,000' DRAWN BY: JAS DATE: 03-24-2009</p>	<table border="1"><tr><td></td><td>Roads</td></tr><tr><td></td><td>Proposed Gas Line</td></tr><tr><td></td><td>Proposed Water Line</td></tr></table> <p>TOPOGRAPHIC MAP "C"</p>		Roads		Proposed Gas Line		Proposed Water Line
		Roads							
	Proposed Gas Line								
	Proposed Water Line								



NEWFIELD
Exploration Company

Well 7-33-4-4
SEC. 33, T4S, R4W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 03-24-2009

Legend

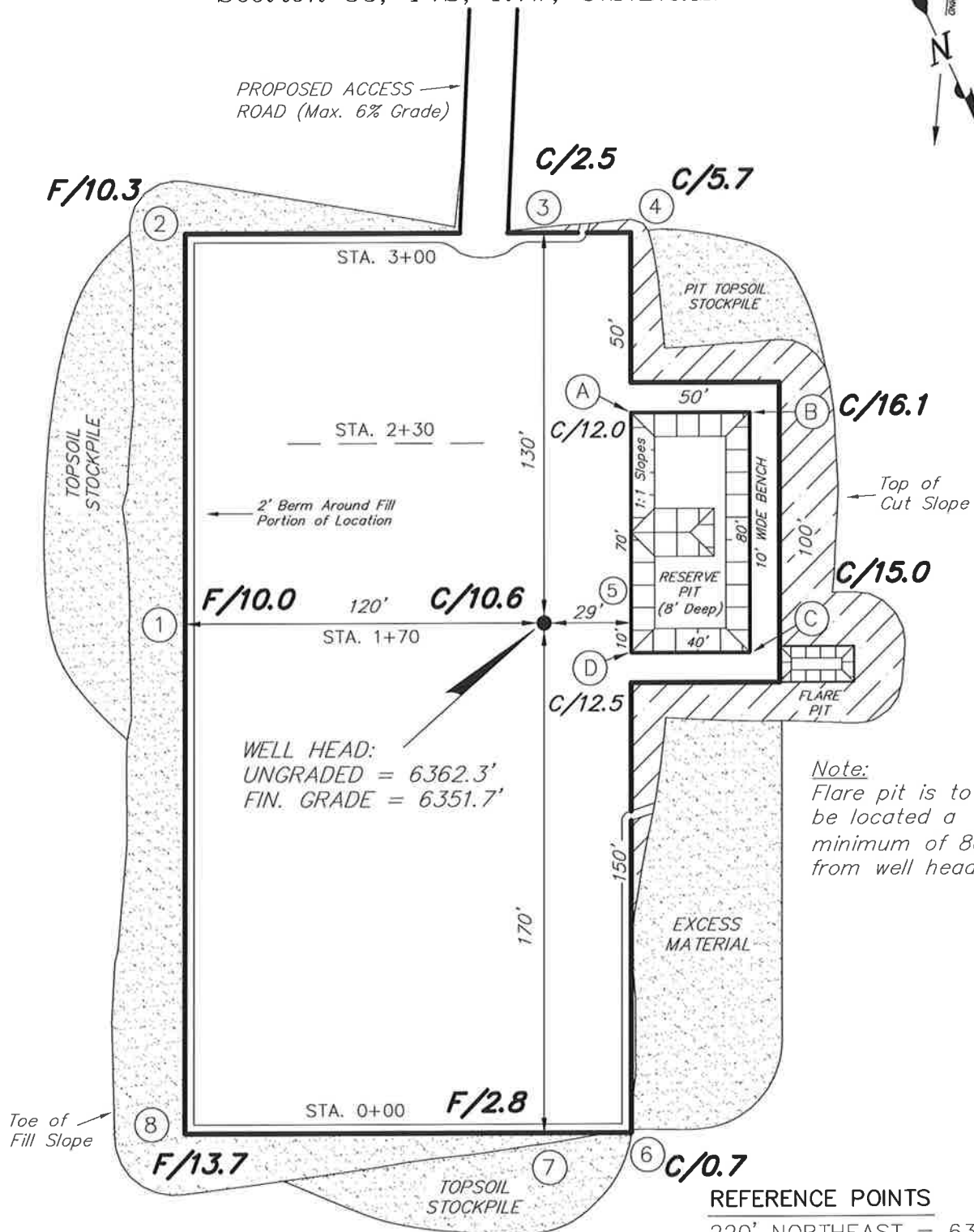
- Pad Location
- One-Mile Radius

Exhibit "B"

NEWFIELD PRODUCTION COMPANY

WELL 7-33-4-4

Section 33, T4S, R4W, U.S.B.&M.



REFERENCE POINTS

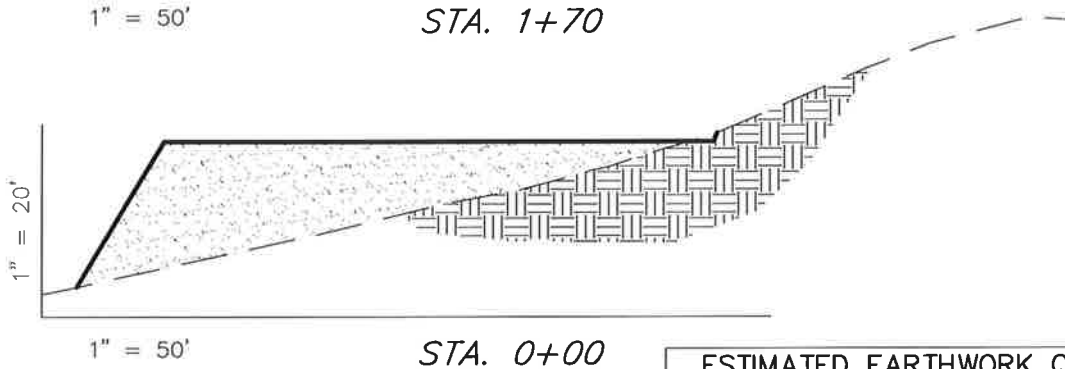
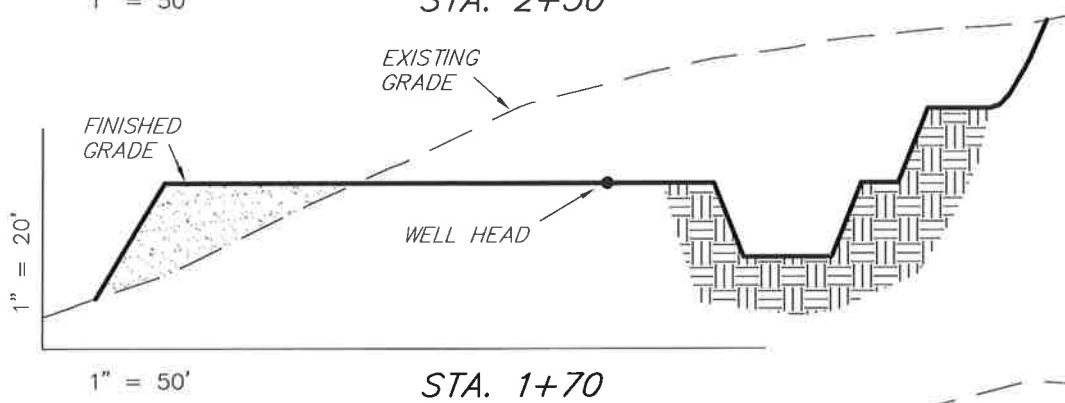
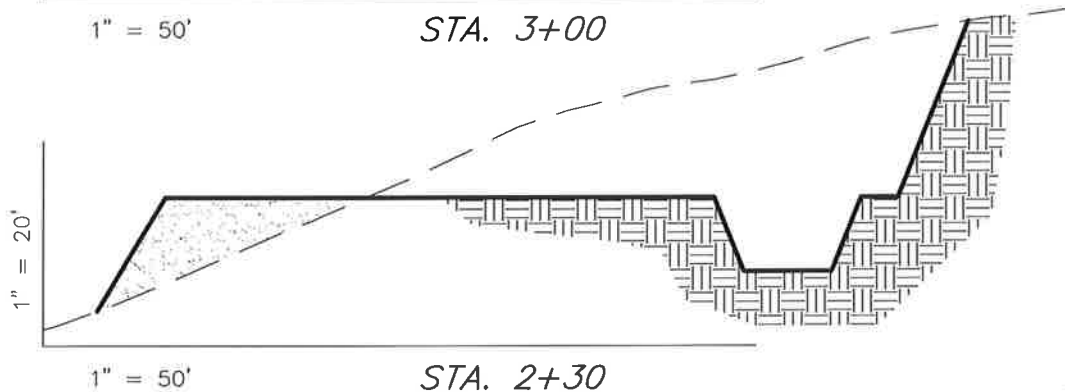
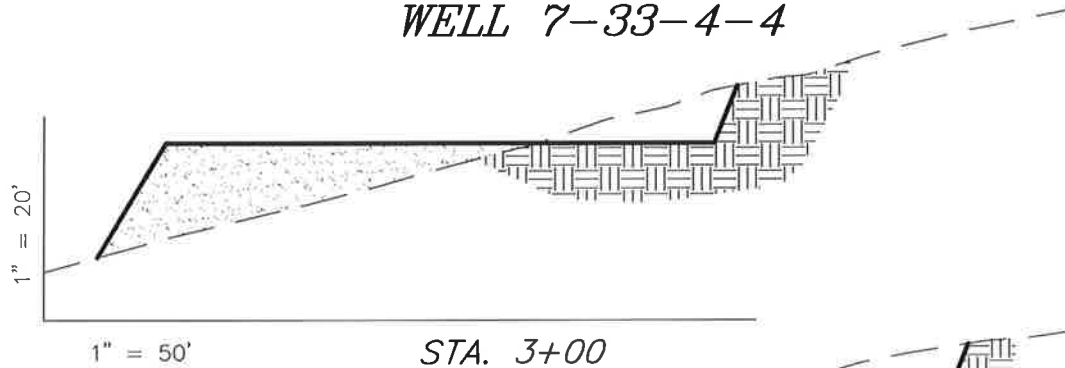
220' NORTHEAST = 6353.5'
 270' NORTHEAST = 6363.4'
 170' SOUTHEAST = 6334.8'
 220' SOUTHEAST = 6329.7'

SURVEYED BY: C.M.	DATE SURVEYED: 03-06-09
DRAWN BY: F.T.M.	DATE DRAWN: 03-16-09
SCALE: 1" = 50'	REVISED:

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 7-33-4-4



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	8,120	8,120	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	8,760	8,120	1,190	640

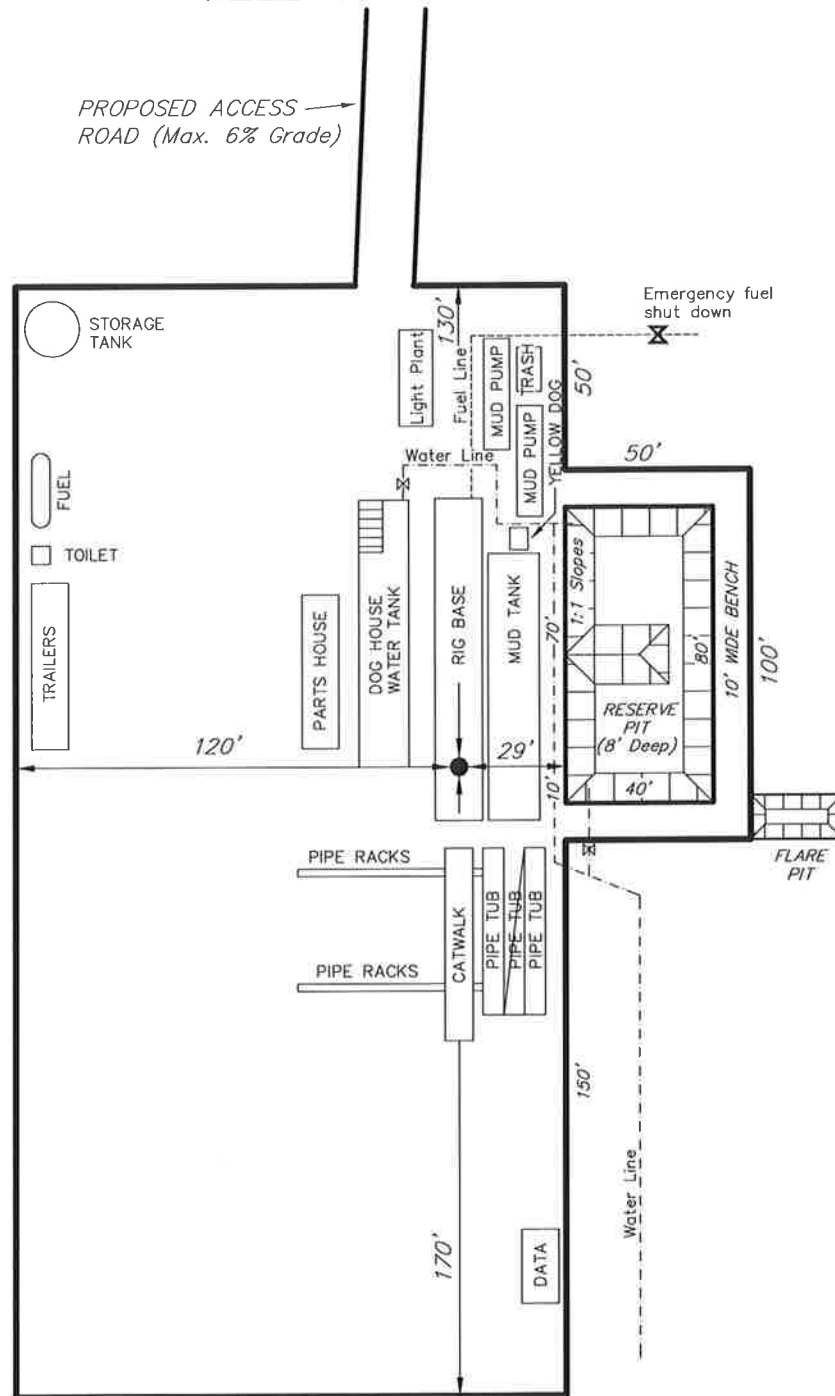
SURVEYED BY: C.M.	DATE SURVEYED: 03-06-09
DRAWN BY: F.T.M.	DATE DRAWN: 03-16-09
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 7-33-4-4



SURVEYED BY: C.M.	DATE SURVEYED: 03-06-09	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 03-16-09		
SCALE: 1" = 50'	REVISED:		

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 13th day of February, 2009 by and between, **Arvilla L. Trag, whose address is 50758 Woodbrook Drive, South Bend, IN 46628**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17th Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 4 West
Section 33 Silver Moon Ranch Phase 2 Lot 68

Duchesne County, Utah
Being 59.43 acres, more or less.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated February 13th, 2009 as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

STATE OF Indiana)
)ss
COUNTY OF St. Joseph)

This instrument was acknowledged before me this 20th day of February, 2009 by Arvilla L. Trag.

Witness my hand and official seal.

Cindy Neal
Notary Public

My commission expires 11-30-16

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this _____, 2009 by
Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement and Surface Use Agreement ("Agreement") is entered into this 13th day of February, 2009 by and between, **Arvilla L. Trag, whose address is 50758 Woodbrook Drive, South Bend, IN 46628**, ("Surface Owner," whether one or more), and NEWFIELD PRODUCTION COMPANY, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 4 West
Section 33 Silver Moon Ranch Phase 2 Lot 68

Duchesne County, Utah
Being 59.43 acres, more or less,

Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of constructing, using and maintaining access roads, locations for surface equipment, and surface and subsurface gathering lines, pipelines, and pipeline interconnections, for wells drilled upon the Lands and any neighboring lands, for two years from the date of this agreement and so long thereafter as NEWFIELD's oil and gas leases on the Lands remain in effect.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

Compensation for Operations; Release of All Claims

A. Drillsites, Access Roads, and Facilities

NEWFIELD shall pay to Surface Owner on or before the construction of any drillsite location, the sum of Two Thousand Dollars (\$2,000) for each well and associated access road located on the surface of the Lands. Such payment shall be a one time payment per well as full and final settlement and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its use of road rights-of way and its continuing activities related to the production or transportation of oil, gas or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, surface damages, and any and all other reasonable and customary uses of land related to said operations or activities.

Additionally, NEWFIELD shall pay to Surface Owner on or before 13th February of each year this agreement is in affect, as rental, the sum of **One Thousand Dollars (\$1000) per year for each well and associated access road located on the surface of the Lands.**

B. Road Access

Surface Owner hereby grants NEWFIELD the right to build and use roads to access well locations, including access to locations on neighboring lands, as long as there is no interference with Surface Owners operations. The path and the length of the road upon the Lands shall be established and measured during an on-site inspection prior to the commencement of drilling operations, which shall be approved by Surface Owner. NEWFIELD shall make such upgrades to the existing road as may be necessary for rig operations and shall continue to maintain each road so long thereafter as NEWFIELD's oil and gas leases remain in effect to that location.

In the event a road traverses the Lands to a well or wells located on neighboring lands, and does not access any well or wells on the Lands described herein, then NEWFIELD shall pay to surface owner the amounts set out below. Such payment shall be a one-time payment for each disturbed surface as full and final settlement and satisfaction of any and all detriment, depreciation, injury or damage of any nature to the lands or growing crops thereon that may occur as a result of NEWFIELD's operations.

1. Ten Dollars (\$10.00) per rod for roads installed on crop lands upon the Lands. Crop Land is defined as that which is now cultivated, seeded, harvested and the crop sold
2. Five Dollars (\$5.00) per rod for roads installed on non-crop lands upon the Lands. Non-crop land is defined as that which is not crop land.

C. Pipelines

NEWFIELD shall pay to Surface Owner, the amount as set out below, per rod for pipelines, gathering lines, and pipeline interconnections installed upon the Lands. The path and the length of the pipeline upon the Lands shall be established and measured during an on-site inspection prior to the commencement of drilling operations, which shall be approved by Surface Owner. Such payment shall be a one-time payment for each disturbed surface as full and final settlement and satisfaction of any and all detriment, depreciation, injury or damage of any nature to the lands or growing crops thereon that may occur as a result of NEWFIELD's pipeline operations.

1. Ten Dollars (\$10.00) per rod for pipelines, gathering lines, and pipeline interconnections installed on crop lands upon the Lands. Crop land is defined as that which is now cultivated, seeded, harvested and the crop sold.
2. Five Dollars (\$5.00) per rod for pipelines, gathering lines, and pipeline interconnections installed on non-crop lands upon the Lands. Non-crop land is defined as that which is not crop land.

Agreement Terms for Operations of Drillsites, Access Roads, Pipelines, and Facilities

- A. Road/pipeline rights-of-way shall be limited to 30' in width, with an 18' travel surface and pipelines to be installed to one side of the right-of-way.
- B. Roads constructed by NEWFIELD shall, at all times, be properly graded, drained and maintained by NEWFIELD. Adequate culverts, at ditch and drainage crossing, and barrow pits shall be installed where roads cross ditches or drainages.

- C. Any fences cut shall be restored to their original condition and/or BLM fence specifications.
- D. If Surface Owner or NEWFIELD chooses to lock any gates on access routes, the party locking the gate will provide keys to NEWFIELD or Surface Owner.
- E. All road rights-of-way herein conveyed shall be for the private use of NEWFIELD, its agents, employees, contractors and subcontractors only, with no right of use to the public.
- F. Surface Owner, his agents and/or assigns, shall have the right to use the roads constructed by NEWFIELD under the terms of this Agreement. However, such use shall be at Surface Owner's sole risk and expense and Surface Owner shall indemnify and hold NEWFIELD harmless against any claims for injuries and/or losses, which result from such use of roads. Should NEWFIELD no longer need to use all or any portion of the roads constructed on the leased premises, Surface Owner shall have the option, but not the obligation, to take over maintenance of such road. Should Surface Owner elect not to take over maintenance of the abandoned road or road section, NEWFIELD shall restore such road surface according to the standards set forth herein.
- G. Restoration of the Lands shall commence as soon as practicable after drilling and completion activities are concluded. All disturbed Land will be maintained and reclaimed in accordance with Bureau of Land Management Standards.
- H. All pipelines and flow lines outside of the permanent production facility shall be laid on the surface. When requested by Surface Owner, pipelines traversing crop lands, as defined above, may be buried below plow depth and surface areas impacted by the construction shall be rehabilitated to their original state.
- I. Newfield agrees to reclaim all pipelines that it abandons and restore the surface in accordance with Bureau of Land Management Standards.

Notices

Notices by either party hereto shall be promptly given in writing and mailed to:

Surface Owner:	Arvilla L. Trag 50758 Woodbrook Drive South Bend, IN 46628 (574) 243-9931
NEWFIELD:	Newfield Production Company 1001 17 th Street, Suite 2000 Denver, CO 80202 (303) 893-0102 FAX:(303) 893-0103

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

The parties hereto have executed this document and made effective as of the day first above written.

NEWFIELD PRODUCTION COMPANY

By: _____
Gary D. Packer, President

SURFACE OWNER

By:  177609
Arvilla L. Trag

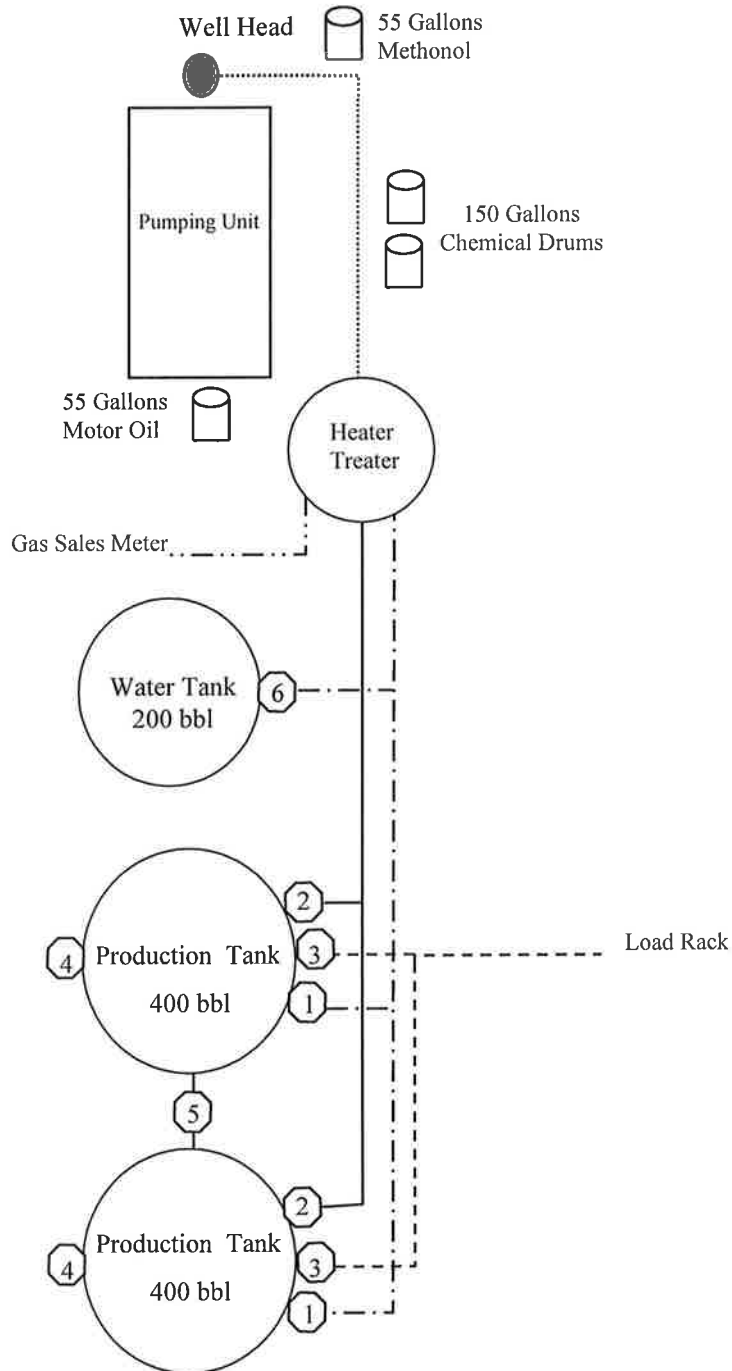
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 7-33-4-4

SW/NE Sec. 33, T4S, R4W

Duchesne County, Utah

EDA# 2OG0006154



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - . - .
Gas Sales	- . - . - . - .
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

EXHIBIT D

Township 4 South, Range 4 West
Section 33 Silver Moon Ranch Phase 2 Lot 68

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Arvilla L. Trag, the Private Surface Owner. (Having a Surface Owner Agreement with Newfield Production Company)

Arvilla L. Trag, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 2/13/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.


Arvilla L. Trag 17 Feb 09
Private Surface Owner Date

 3-5-09
Brad Mechem Date
Newfield Production Company

API Number: 4301350037

Well Name: Ute Tribal 7-33-4-4

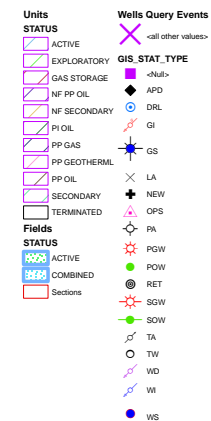
Township 04.0 S Range 04.0 W Section 33

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

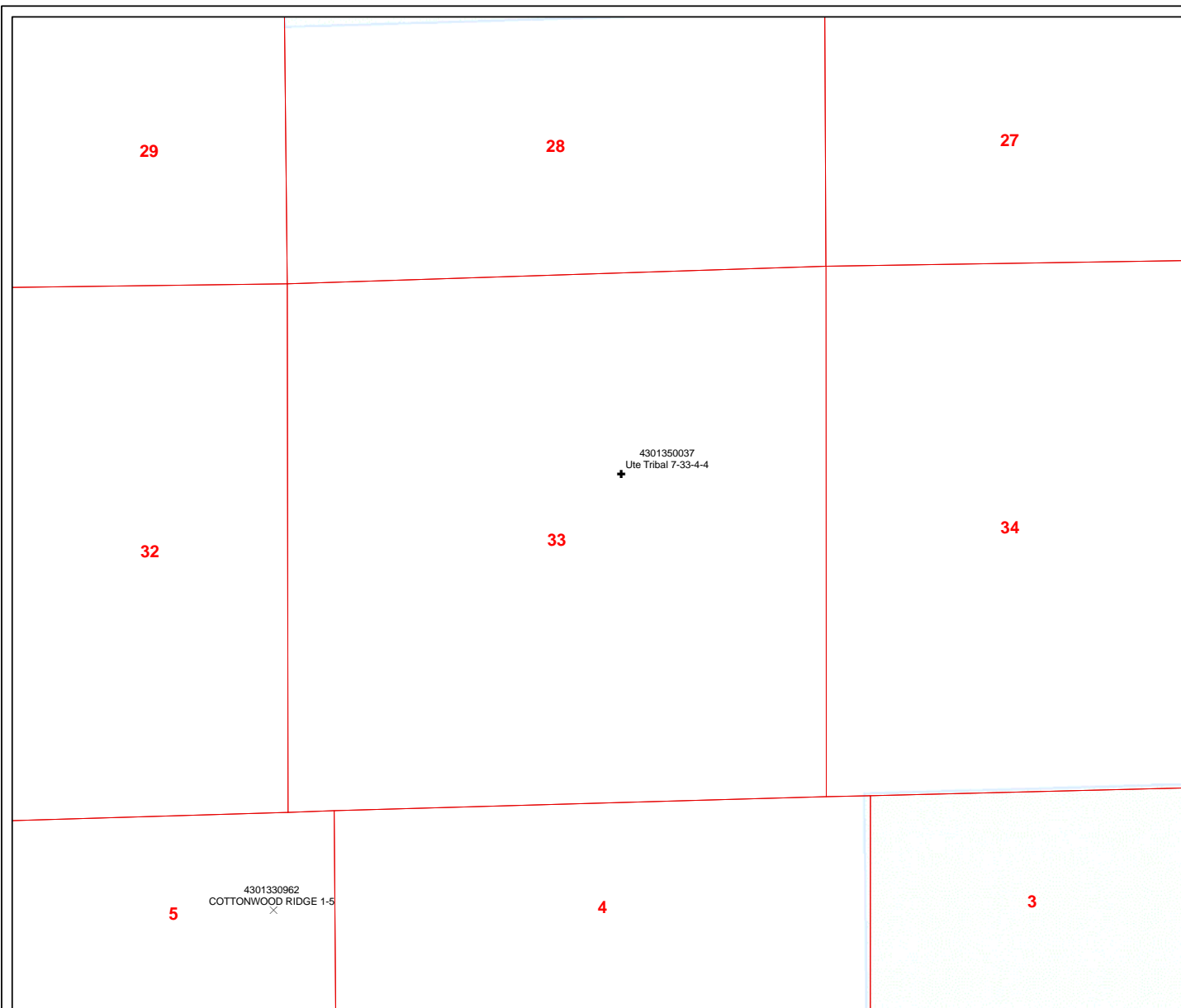
Map Prepared:

Map Produced by Diana Mason



1,200 600 0 1,200 Feet

1:12,000



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Ute Tribal 7-33-4-4				
API Number	43013500370000	APD No	1589	Field/Unit	UNDESIGNATED
Location: 1/4,1/4	SWNE	Sec	33	Tw	4.0S
		Rng	4.0W	1970	FNL 1989 FEL
GPS Coord (UTM)	556334	4437993	Surface Owner	Arvilla L. Trag	

Participants

Floyd Bartlett (DOGM), Tim Eaton and Brian Foote (Newfield Production Co.), Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed location is approximately 7 air miles and 13.8 road miles southeast of Duchesne, Utah. The general area is Cottonwood Ridge with Cottonwood Wash about 1 mile to the west. This wash is ephemeral and joins the Duchesne River about 7 miles to the north. Broad flats surrounded by gentle hills dominate the area. The flats are sometimes intersected by drainages with gentle to moderate side slopes. Access is by State and County roads to within 310 feet, which will require new construction.

The proposed pad for the Ute Tribal 7-33-4-4 oil well is laid out longitudinally along the side of a south to north trending gentle ridge. The reserve pit is located near the crest of the ridge with Location Corner 1 near the toe of the slope. Extensive excavation (12-16 feet) from the west side will be moved to the east to build the pad. Location Corner 8 is near the bottom of the slope and will require about 13 feet of fill. Swales exist to the south and north of the location and will not be affected. No diversions are needed around the location. The site should be a suitable location to construct a pad, drill and operate a well.

Arvilla Trag owns the surface. She was invited by phone to the pre-site visit but living in the mid-west said she would not be able to attend. She is anxious to see the well drilled. A signed surface use agreement exists. The Lot is part of a sub-division called the Silvermoon Estates. The specific Lot is #68. No development appears to have occurred within the entire subdivision. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford of the BLM was invited to the pre-site but did not attend.

Surface Use Plan

Current Surface Use

Recreational
Wildlife Habitat
Deer Winter Range

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.06	Width 199 Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation includes scattered juniper, black sagebrush, halogeton, winter fat, shadscale and annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Moderately deep shaley sandy clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	20

1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the southeast side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

4/21/2009
Date / Time

Application for Permit to Drill Statement of Basis

6/25/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1589	43013500370000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Arvilla L. Trag	
Well Name	Ute Tribal 7-33-4-4		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SWNE 33 4S 4W U 1970 FNL 1989 FEL GPS Coord (UTM) 556331E 4437993N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

6/9/2009
Date / Time

Surface Statement of Basis

The proposed location is approximately 7 air miles and 13.8 road miles southeast of Duchesne, Utah. The general area is Cottonwood Ridge with Cottonwood Wash about 1 mile to the west. This wash is ephemeral and joins the Duchesne River about 7 miles to the north. Broad flats surrounded by gentle hills dominate the area. The flats are sometimes intersected by drainages with gentle to moderate side slopes. Access is by State and County roads to within 310 feet, which will require new construction.

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Arvilla Trag owns the surface. She was invited by phone to the pre-site visit but living in the mid-west said she would not be able to attend. She is anxious to see the well drilled. A signed surface use agreement exists. The Lot is part of a sub-division called the Silvermoon Estates. The specific Lot is #68. No development appears to have occurred within the entire subdivision. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford of the BLM was invited to the pre-site but did not attend.

Floyd Bartlett
Onsite Evaluator

4/21/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/27/2009

API NO. ASSIGNED: 43013500370000

WELL NAME: Ute Tribal 7-33-4-4

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNE 33 040S 040W

Permit Tech Review: ☒

SURFACE: 1970 FNL 1989 FEL

Engineering Review: ☐

BOTTOM: 1970 FNL 1989 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.09223

LONGITUDE: -110.33921

UTM SURF EASTINGS: 556331.00

NORTHINGS: 4437993.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0006154

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 43-7478
- ☐ **RDCC Review:**
- ☒ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☒ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 7-33-4-4
API Well Number: 43013500370000
Lease Number: 2OG0006154
Surface Owner: FEE (PRIVATE)
Approval Date: 6/25/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the

API Well No: 43013500370000

Statement of Basis (copy attached).

Notification Requirements:

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read 'Gil Hunt', is written over a horizontal line.

For Gil Hunt
Associate Director, Oil & Gas

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #
21 Submitted By Xabier Lasa Phone Number 435-
823-6014
Well Name/Number Ute Tribal 7-33-4-4
Qtr/Qtr SW/NE Section 33 Township 4 S Range 4W
Lease Serial Number 20G0006154
API Number 43-013-50037

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/29/09 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 10/29/09 4:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Spud With Ross Rig #21 At 9:00 AM Run Csg @ 4:00
PM 10/29/09

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17395	43-013-50037	UTE TRIBAL 7-33-4-4W	SWNE	33	4S	4W	DUCHESNE	10/29/09	11/10/09
WELL 1 COMMENTS: GRU											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

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NOV 04 2009

DIV. OF OIL, GAS & MINING

Signature Kim Swasey Kim Swasey

Production Analyst 11/4/2009

Title _____ Date _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0006154			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: Ute Tribal 7-33-4-4			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1970 FNL 1989 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 33 Township: 04.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013500370000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/12/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Tight Hole Status </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Tight Hole Status
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Tight Hole Status			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests "Tight Hole Status" on the above mentioned well.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 16, 2009					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech			
DATE 11/12/2009					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTE TRIBE EDA 20G0005609
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: UTE TRIBAL 7-33-4-4
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 33, T4S, R4W		9. API NUMBER: 4301350037
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/04/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

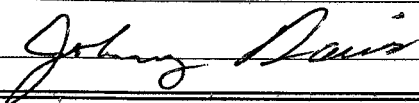
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/29/09 MIRU Ross spud rig #21. Drill 365' of 12 1/4" hole with air mist. TIH W/8 Jt's 8 5/8" J-55 24# csgn. Set @ 365.95. On 11/3/09 Cement with 200 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 9 bbls cement to pit.

NAME (PLEASE PRINT) Johnny Davis

TITLE Drilling Foreman

SIGNATURE



DATE 11/04/2009

(This space for State use only)

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NOV 12 2009

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT _____

LAST CASING _____ SET AT _____
 DATUM 12
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 365 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL UTE TRIBAL 7-33-4-4
 FIELD/PROSPECT _____
 CONTRACTOR & RIG # Ross #21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH		
1		Guide shoe				A	0.9		
1	8 5/8"	Shoe jt	24	J-55	STC	A	44.58		
7	8 5/8"	ST&C Csg	24	J-55	STC	A	309.52		
1		WH92				A	0.95		
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			355.95	
TOTAL LENGTH OF STRING			355.95	8	LESS CUT OFF PIECE			2	
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG			12	
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH			365.95	
TOTAL			354.1	8	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)			354.1	8					
TIMING									
BEGIN RUN CSG.	Spud	9:00 AM	10/29/2009	GOOD CIRC THRU JOB					Yes
CSG. IN HOLE		5:00 PM	10/29/2009	Bbls CMT CIRC TO SURFACE					9
BEGIN CIRC		7:46 AM	11/3/2009	RECIPROCATED PIPE					No
BEGIN PUMP CMT		8:03 AM	11/3/2009	BUMPED PLUG TO					440
BEGIN DSPL. CMT		8:16 AM	11/3/2009						
PLUG DOWN		8:24 AM	11/3/2009						

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NOV 12 2009
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE Section 33 T4S R4W

5. Lease Serial No.

UTE TRIBE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 7-33-4-4

9. API Well No.

4301350037

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/17/09 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 321'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6525'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 154 jt's of 5.5 J-55, 15.5# csgn. Set @ 6543' / KB. Cement with 301 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 406 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 54 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 110,000 #'s tension. Release rig @ 4:00AM on 11/25/09.

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I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum

Signature

Title

Drilling Foreman

Date

12/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2"	CASING SET AT	6543.66
--------	---------------	---------

LAST CASING	<u>8 5/8"</u>	SET AT	<u>365</u>
DATUM	<u> </u>		
DATUM TO CUT OFF CASING	<u> </u>		
DATUM TO BRADENHEAD FLANGE	<u> </u>		
TD DRILLER	<u>6525</u>	LOGC	<u>6550</u>
HOLE SIZE	<u>7 7/8"</u>		

OPERATOR **Newfield Exploration Company**
WELL **UTE TRIBAL 7-33-44**
FIELD/PROSPECT **MBU**
CONTRACTOR & RIG # **ND SI # 3**

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1	5 1/2"	Landing Joint					14
155	5 1/2"	Casing	15.50	J-55	LTC		6488.27
1	5 1/2"	Float Collar					0.6
1	5 1/2"	Casing (Shoe Jt)	15.50	J-55	LTC		42.14
1	5 1/2"	Guide Shoe					0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6545.66
TOTAL LENGTH OF STRING		6545.66		LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		337.19	8	CASING SET DEPTH			6,543.66
TOTAL		6867.6	8	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6867.6	164				
TIMING							
BEGIN RUN CSG.	Spud	2:00 PM	11/24/2009	GOOD CIRC THRU JOB _____ Yes			
CSG. IN HOLE		7:30 PM	11/24/2009	Bbls CMT CIRC TO SURFACE <u>54</u>			
BEGIN CIRC		7:30 PM	11/24/2009	RECIPROCATED PIP _____ Yes			
BEGIN PUMP CMT		9:28 PM	11/24/2009				
BEGIN DSPL. CMT		10:34 PM	11/24/2009	BUMPED PLUG TO <u>2446</u>			
PLUG DOWN		10:57 PM	11/24/2009				

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DM OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER: *LCN*
UTE TRIBE EDA 20G0005609 *7/15/12*
IF INDIAN, ALLOTTEE OR TRIBE NAME: *12/17/09*

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: UTE TRIBAL 7-33-4-4
3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT ZIP 84052	9. API NUMBER: 4301350037
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 33, T4S, R4W		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/14/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 12-14-09, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE *Lucy Chavez-Naupoto* DATE 12/17/2009

(This space for State use only)

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DEC 22 2009
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 7-33-4-4**10/1/2009 To 2/28/2010****RECEIVED****DEC 22 2009****DIV. OF OIL, GAS & MINING****12/4/2009 Day: 1****Completion**

Rigless on 12/4/2009 - Ran CBL & Perforate 1st stage. - NU frac head & Cameron BOP's. RU Hot oiler & test casing, frac head, frac valves & BOP to 4500 psi. RU WLT w/ mast & pack off tool. Run CBL under pressure. WLTD was 6461' w/ TOC @ 52'. RIH w/ 3 1/8" Ported guns & perforate CP4 sds @ 6087- 95', CP3 sds @ 6007- 6010' w/ (11 gram, .36"EH, 120°) 3 spf for total of 33 shots. RD WLT & Hot Oiler. SIFN w/ 155 bbls BWTR.

Daily Cost: \$0**Cumulative Cost: \$12,252****12/7/2009 Day: 2****Completion**

Rigless on 12/7/2009 - Frac well. - Stage #1: RU BJ Services "Ram Head" frac flange. RU BJ & open well w/ 0 psi on casing. Perfs broke down @ 3410 psi back to 1750 psi w/ 5 bbls of fluid @ 3 bpm. ISIP was 1489 w/ .68FG. 1 min was 1334. 4 min was 1189. Pump 6 bbls of 15% HCL acid. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 50,334#'s of sand in 523 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1841 w/ ave rate of 35 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1600 w/ .70FG. 5 min was 1305. 10 min was 1245. 15 min was 1210. 677 Bbls EWTR. Leave pressure on well. - Stage #2: RU Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 2' 4' 3', 4', 2', 6' perf guns. Set plug @ 5628'. Perferate LODC sds @ 5526-28', 5489-93', 5462-65', 5434-38', 5425-27 w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82" pen, PPG-311-301 Tritan) w/ 3 spf for total of 63 shots. RU BJ & lost starter on pump engine. Repaired starter. RU BJ & open well w/ 523 psi on casing. Perfs broke down @ 580 psi back to 780 psi w/ 10 bbls of fluid @ 7 bpm. ISIP was 580 w/ .54FG. Pressure too low to record shutin. Pump 30 gals of Techni Hib chemical @ 4% by volume. Pumped 131 bbls of pad @ 50 bpm @ 2000 psi & blew a hydraulic hose. Shut down 1:52PM. RU BJ & open well w/ 455 psi on casing @ 5:19PM. CMG hydraulic pump quit w/ 297 bbls of pad pumped @ 50 bpm @ 2000 psi. Shut down 5:27PM. Open well @ 6:30PM w/ 831 psi on casing. Started LODC frac @ 50 BPM @ 2248 psi. Frac w/ 200,019#'s of sand in 1401 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2126 w/ ave rate of 51 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1450 w/ .70FG. 5 min was 1372. 10 min was 1346. 15 min was 1325. 2549 Bbls EWTR. Leave pressure on well.

Daily Cost: \$0**Cumulative Cost: \$89,739****12/8/2009 Day: 3****Completion**

Rigless on 12/8/2009 - Finish frac well. Flow well back. - Stage #3. Thaw well out. RU WLT. Open well w/ 600 psi on casing. RIH w/ frac plug & 6' perf gun. Set plug @ 5375'. Perferate A.5 sds @ 5297-5303' w/ 3 spf for total of 18 shots. RU BJ & open well w/ 583 psi on casing. Perfs broke down @ 990 psi @ 3 bpm w/ 3 bbls water. ISIP was 102 w/ .63FG. 1 min was 869. 4 min was 705. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac A.5 sds w/ 25,255#'s of sand in 384 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1898 w/ ave rate of 22 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1887 w/ .79FG. 5 min was 1459. 10 min was 1180. 15 min was 1092. 2933 Bbls EWTR. Leave pressure on well. - Stage #4. RU WLT. RIH w/ frac plug & 7', 4' perf guns. Set plug @ 5179'. Perferate C sds @ 5072-79', 5054-58' w/ 3 spf for total of 33 shots. RU BJ &

open well w/ 888 psi on casing. Perfs broke down @ 1390 psi @ 3 bpm w/ 3 bbls water. Pressure too low to record shutin. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac C sds w/ 56,534#'s of sand in 516 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1957 w/ ave rate of 40 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1436 w/ .72FG. 5 min was 1295. 10 min was 1206. 15 min was 1145. 3449 Bbls EWTR. Leave pressure on well. - Stage #5. RU WLT. RIH w/ frac plug & 6' perf guns. Set plug @ 5000'. Perforate D1 sds @ 4905-11' w/ 3 spf for total of 18 shots. RU BJ & open well w/ 967 psi on casing. Perfs broke down @ 1453 psi @ 3 bpm w/ 3 bbls water. ISIP was 1188 w/ .68FG. 1 min was 1078. 4 min was 987. Pump 30 gals of Techni Hib chemical. Frac D1 sds w/ 24,253#'s of sand in 340 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1923 w/ ave rate of 22 bpm w/ 6 ppg of sand. ISIP was 1388 w/ .72FG. 5 min was 1144. 10 min was 1089. 15 min was 1062. 3273 Bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 6 hours & died w/ 500 bbls rec'd. 2773 bbls EWTR. SIFN.

Daily Cost: \$0

Cumulative Cost: \$139,254

12/9/2009 Day: 4

Completion

WWS #1 on 12/9/2009 - MIRUSU. Set kill plug. PU tbg. - Open well w/ 300 psi on casing of oil & gas. MIRUSU. RU Perforators LLC WLT w/ lubricator. RIH w/ 5-1/2" Weatherford solid composite plug & set @ 4800'. RD WLT. RU 4-3/4" used Chomp mill & x-over sub. Tally pickup & TIH w/ new J-55, 2-7/8", 6.5# tbg off racks. Tag plug @ 4800'. RU swivel, pump & tanks. Circulate well clean. SIFN. 2673 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$181,446

12/10/2009 Day: 5

Completion

WWS #1 on 12/10/2009 - Drlg out plug & clean well out. - Open well. TIH w/ tbg & drlg out plug @ 4800' in 30 min. TIH w/ tbg to tag plug @ 5000'. Drlg out plug #1. TIH w/ tbg to tag plug @ 5179'. Drlg out plug #2. TIH w/ tbg to tag plug @ 5375'. Drlg out plug #3. TIH w/ tbg to tag fill @ 5594'. C/O to plug @ 5628'. Drlg out plug #4 in 11 min. TIH w/ tbg to tag fill @ 6407'. C/O to PBD @ 6500'. Circulate well clean. LD 3 jts tbg. RU swab equipment. Made 6 runs to rec'd 65 bbls fluid. FFL was 200'. SIFN w/ 2598 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$188,861

12/11/2009 Day: 6

Completion

WWS #1 on 12/11/2009 - Swab well. TIH w/ production tbg. - Open well w/ 200 psi on casing. RU swab & mad 9 runs & rec'd 120 bbls fluid. FFL was 500'. Well went to flowing. Flowed for 1 hour & rec'd 140 bbls fluid. TIH w/ tbg to tag no new sand. TOOH w/ tbg. LD mill & x-over sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new Central Hydrlic w/ 45,000# shear, 186 jts tbg. RD BOP's. Set TA @ 6062' w/ 18,000# tension w/ SN @ 6097' & EOT @ 6164'. SIFN.

Daily Cost: \$0

Cumulative Cost: \$195,938

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12/14/2009 Day: 7

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Completion

WWS #1 on 12/14/2009 - PU rods. Put well on pump w/ 2318 bbls EWTR. - Thaw well out. Open well w/ 0 psi on casing. Pump 60 bbls down tbg. PU & prime pump. TIH w/ new Cntrl

Hydrlc 2-1/2" x 1-1/2" x 17' x 24' RHAC pump w/ 230"SL w/ 4' plunge, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 119- 3/4" plain rods, 98- 7/8" guided rods, 4' x 7/8" pony rod, 1-1/2" x 30' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 1PM w/ 144"SL @ 5 spm w/ 2318 bbls EWTR. Final Report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$248,063

Pertinent Files: Go to File List

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. UTE TRIBE EDA 20G0006154			
						6. If Indian, Allottee or Tribe Name UTE TRIBE			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No. UTE TRIBE			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202				3a. Phone No. (include area code) (435)646-3721		8. Lease Name and Well No. UTE TRIBAL 7-33-4-4			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1970' FNL & 1989' FEL (SW/NE) SEC. 33, T4S, R4W At top prod. interval reported below At total depth 6525'						9. API Well No. 43-013-50037			
						10. Field and Pool or Exploratory MONUMENT BUTTE			
						11. Sec., T., R., M., on Block and Survey or Area SEC. 33, T4S, R4W			
						12. County or Parish DUCHESNE	13. State UT		
14. Date Spudded 10/29/2009		15. Date T.D. Reached 11/25/2009		16. Date Completed 12/14/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6362' GL 6374' KB			
18. Total Depth: MD 6525' TVD		19. Plug Back T.D.: MD 6461' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	366'		200 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6544'		301 PRIMLITE		52'	
						406 50/50 POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 6164'	TA @ 6062'							
25. Producing Intervals					26. Perforation Record				
Formation		Top		Bottom	Perforated Interval		Size	No. Holes	Perf. Status
A) See Below					See Below				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
See Below		See Below							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/09	12/31/09	24	→	163	403	40			2-1/2" x 1-1/2" x 17' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JAN 11 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3796' 4062'
				GARDEN GULCH 2 POINT 3	4180' 4457'
				X MRKR Y MRKR	4728' 4757'
				DOUGALS CREEK MRK BI CARBONATE MRK	4866' 5130'
				B LIMESTON MRK CASTLE PEAK	5231' 5814'
				BASAL CARBONATE WASATCH	6224' 6361'

32. Additional remarks (include plugging procedure):

Stage 1: (CP4 & CP3) 6087-95', 6007-10', .36" 3/33 Frac w/ 50334#'s of 20/40 sand in 224 bbls of Lightning 17 fluid

Stage 2: (LODC) 5425-93', 5526-28, .36" 3/45 Frac w/ 200019#'s of 20/40 sand in 890 bbls of Lightning 17 fluid

Stage 3: (A.5) 5297-5303' .36" 3/18 Frac w/ 25255#'s of 20/40 sand in 154 bbls of Lightning 17 fluid

Stage 4: (C) 5054-79' .36" 3/33 Frac w/ 56534#'s of 20/40 sand in 256 bbls of Lightning 17 fluid

Stage 5: (D1) 4905-11' .36" 3/18 Frac w/ 24253#'s of 20/40 sand in 147 bbls of Lightning 17 fluid

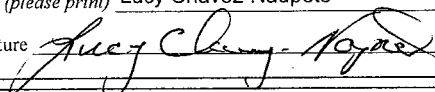
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative Assistant

Signature


Date 01/05/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE Section 33 T4S R4W

Case Serial No.

BRIDGELAND EDA 20G0006154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 7-33-4-4

9. API Well No.

4301350037

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/17/09 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 321'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6525'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 154 jt's of 5.5 J-55, 15.5# csgn. Set @ 6543' / KB. Cement with 301 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 406 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 54 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 110,000 #'s tension. Release rig @ 4:00AM on 11/25/09.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum

Signature

Title

Drilling Foreman

Date

01/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

JAN 20 2010

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6543.66

LAST CASING 8 5/8" SET AT 365

DATUM

DATUM TO CUT OFF CASING

DATUM TO BRADENHEAD FLANGE

TD DRILLER	<u>6525</u>	LOGG	<u>6550</u>
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HOLE SIZE 7 7/8"

OPERATOR Newfield Exploration Company

WELL UTE TRIBAL 7-33-4-4

FIELD/PROSPECT MBU

CONTRACTOR & RIG # NDSI # 3

LOG OF CASING STRING:

[illegible]

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6545.66
TOTAL LENGTH OF STRING	6545.66		LESS CUT OFF PIECE	14
LESS NON CSG. ITEMS	15.25		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	337.19	8	CASING SET DEPTH	6,543.66
TOTAL	6867.6	8	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6867.6	164		
TIMING				
BEGIN RUN CSG. Spud	2:00 PM	11/24/2009	GOOD CIRC THRU JOB	Yes
CSG. IN HOLE	7:30 PM	11/24/2009	Bbls CMT CIRC TO SURFACE	54
BEGIN CIRC	7:30 PM	11/24/2009	RECIPROCATED PIP!	Yes
BEGIN PUMP CMT	9:28 PM	11/24/2009		
BEGIN DSPL. CMT	10:34 PM	11/24/2009	BUMPED PLUG TO	2446
PLUG DOWN	10:57 PM	11/24/2009		

[illegible]

COMPANY REPRESENTATIVE

DATE 11/25/2009